VIRGINIA:

## BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: VIRGINIA GAS COMPANY DIVISION OF GAS AND OIL DOCKET NO. VGOB-92-1020-0277 RELIEF SOUGHT: EXCEPTION TO STATEWIDE SPACING LIMITATIONS PRESCRIBED BY VIRGINIA CODE ANN. \$ 45.1-361.17(A)(2) LEGAL DESCRIPTION: WELL NUMBER EH-64 TRACT NO. U.S.A. Tract 550-B ELKHORN QUADRANGLE WILLIS MAGISTERIAL DISTRICT DICKENSON COUNTY, VIRGINIA

## REPORT OF THE BOARD

## FINDINGS AND ORDER

- 1. Hearing Date and Place: This cause came on for hearing before the Virginia Gas and Oil Board (hereinafter "Board") at 9:00 a.m. on October 20, 1992, at the Board of Supervisors Room, Buchanan County Courthouse, Grundy, Virginia.
- 2. Appearances: Stanford T. Mullins, Street, Street, Street, Scott and Bowman, appeared for the Applicant, and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
- 3. Notice and Jurisdiction: The Board finds that it has jurisdiction over the subject matter. The Board also finds that the applicant has exercised due diligence to locate and provide notice to all persons/companies entitled to notice of this proceeding.
- 4. Relief Requested: Applicant requests an exception to statewide spacing requirements set forth in Section 45.1-361.17 of the Code of Virginia for Well Number EH-64 for the production of conventional gas from the surface to 150 feet below the stratigraphic equivalent of the Devonian Shale formation including the Berea, Weir, Maxon, Big Lime, Ravencliff and Devonian Shale formations ("Subject Formations"). The Applicant requests the Board's consent to drill Well Number EH-64 closer than 2,640 feet to Well Number EH-53 at the location set forth in Exhibit A hereto.
  - 5. Amendment: None.
- 6. Reasons Relief Should be Granted: Evidence presented on behalf of the Applicant shows, and the Board finds, that based on the deposition of the common sources of supply anticipated between surface and total depth projected to be drilled, the proposed location exception represents the optimum location to recover commercially productive hydrocarbons underlying the drilling and spacing unit.

A qualified field engineer testified that an exception to statewide spacing was necessary to allow this well to be drilled at its proposed location: (1) to ensure maximum recovery of natural gas reserves due to geological conditions associated with the Russell Fork Fault, and (2) to

- 7. Relief Granted: The requested relief in this cause be and hereby is granted allowing the applicant to permit and drill Well Number EH-64 within 2,193.72 feet of Well Number EH-53 as depicted on Exhibit A hereto for the production of conventional gas from Subject Formations in Subject Drilling Unit.
- 8. <u>Findings</u>: That the well location exception, in accordance with the foregoing, is necessary to prevent waste, protect correlative rights and to generally effect the purposes of the Virginia Gas and Oil Act.
- 9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this / 24 day of December, 1992, by a majority of the Virginia Gas and Oil Board.

DONE AND PERFORMED this 14th day of Lecember Board.

1992, by Order of this

Byron Thomas Fulmer

Principal Executive To The Staff

Virginia Gas and Oil Board

STATE OF VIRGINIA COUNTY OF WISE

Acknowledged on this 14th day of Neemler, 1992, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny , 1992, personally Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett

Notary Public

My commission expires 7/31/94

STATE OF VIRGINIA COUNTY OF WISE

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Susan G. Garrett Notary Public

My commission expires 7/31/94

